

Shram Shakti Bhavan, New Delhi-110001
Dated the 02nd January, 2017

MEETING NOTICE

Subject : 8th meeting of the Monitoring Committee on Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY) – regarding

The undersigned is directed to enclose herewith a copy of the minutes of the 8th meeting of the Monitoring Committee on Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY) held under the Chairmanship of Secretary (Power) on Tuesday the 20th December, 2016 at 04:00 P.M. in the Conference Room, 2nd Floor, Shram Shakti Bhavan, Rafi Marg, New Delhi for information and necessary action.


02.01.17
(Narender Singh)

Under Secretary to the Government of India
Telefax : 23719637
Email ID: narender.singh67@gov.com

To

1. Secretary, Ministry of Finance (Department of Expenditure), North Block, New Delhi.
2. Secretary, Ministry of Rural Development, Krishi Bhavan, New Delhi.
3. Secretary, Ministry of Agriculture, Krishi Bhavan, New Delhi.
4. Secretary, Ministry of New and Renewable Energy, CGO Complex, Lodhi Road, New Delhi.
5. Chairperson, CEA, Sewa Bhavan, R.K.Puram, New Delhi.
6. Advisor (Energy), NITI Aayog, New Delhi.
7. CMD, Rural Electrification Corporation, Core-4, Scope Complex, New Delhi.
8. CMD, National Thermal Power Corporation, Core-7, Scope Complex, New Delhi.
9. CMD, Power Grid Corporation of India Ltd, Plot No. 2, Sec-29, Gurgaon, Haryana.
10. Secretary (Energy), Government of Andhra Pradesh, Hyderabad- 500 001.
11. Secretary (Energy), Government of Rajasthan, Room No. 4122, Main Building Sectt, Jaipur-302 001.
12. Principal Secretary (Energy), Government of Maharashtra, Mantralaya, Madam Cama Road, Hutatma Rajguru Square, Mumbai-400032
13. Pr. Secretary (Energy), Government of Chhattisgarh, D.K.S. Bhavan, Mantralaya, Raipur.
14. Pr. Secretary (Energy), Government of Jharkhand, Nepal House, Doranda, Ranchi.
15. Pr. Secretary (Energy), Government of Telangana, Room No. 328-E, 2nd Floor, D-Block, Hyderabad.
16. Secretary (Power), Government of Punjab, Mini Secretariat, Room No 523, Sector-9 Chandigarh.

17. Addl. Chief Secretary (Energy), Government of Karnataka, Vikasa Soudha, Bangalore-560 001.
18. Secretary (Power), Government of Uttar Pradesh, Lucknow .
19. Pr. Secretary (Energy), Government of Odisha, Department of Energy, Bhubaneswar-751 001.
20. Additional Chief Secretary (Power), Government of Assam, PO: Assam Sachivalaya, Block 'C', 3rd Floor, Dispur-781006.
21. Commissioner- cum- Secretary, Government of Meghalaya, Meghalaya Civil Secretariat, Shillong.
22. Commissioner, Department of Power, Government of Manipur, Manipur Sectt; Imphal-795001
23. Secretary (Power), Government of Nagaland, New Sectt. Complex, Kohima-797001.
24. Secretary (Energy), Government of Arunachal Pradesh , Itanagar 791111 .
25. Secretary (Energy), Government of Sikkim, Power Department, Kazi Road, Gangtok – 737101
26. Principal Secretary (Power), Government of Tamil Nadu, Fort St. George, Secretariat Chennai-600009.
27. Addl. Chief Secretary (Power), Government of Kerala, Secretariat, Thiruvananthapuram- 695001
28. Pr. Secretary (Energy), Government of Madhya Pradesh, Mantralaya, Bhopal 462 001
29. Secretary (Power), Union Territory of Dadra & Nagar Haveli, Daman & Diu Secretariat, Silvassa- 396230
30. Secretary (Energy), Government of Puducherry, Goubert Avenue, Pondicherry 605001
31. Secretary (Energy), Government of Andaman & Nicobar, Port Blair 744 101

Copy to: PPS to Secretary(Power)/PPS to SS(BPP)/ PPS to AS(SP)/PPS to JS & FA/ PS to JS(AKV)/ PS to Director (Distribution)/PA to DS S(RE), Ministry of Power.

Minutes of the 8th Meeting of DDUGJY Monitoring Committee held on 20.12.2016 at 3.00 PM in Conference Room, Shram Shakti Bhawan, Rafi Marg, New Delhi

The 8th meeting of DDUGJY Monitoring Committee was held under the chairmanship of Secretary (Power) on 20.12.2016. The list of participants is enclosed at Annexure-A. Detailed agenda was issued by Ministry of Power on 19.12.2016.

At the outset, CMD, REC welcomed all the members and briefed the DDUGJY monitoring committee about the agenda for the meeting. Executive Director, REC made a presentation on item-wise agenda for consideration by the Monitoring Committee.

Agenda Item No. 1: Confirmation of minutes of the 7th meeting of the Monitoring Committee

The Minutes of the 7th meeting of the Monitoring Committee held on 28th April 2016 was circulated to all concerned. No comments from any quarter have been received. Hence, the Minutes of the meeting stands confirmed.

Agenda Item No.2: Action taken on the decisions of last Monitoring Committee meeting

S. No.	Decision/ future course of action decided in the last meeting	Action taken
1.	Approval of district wise /component wise costs for the States of Andhra Pradesh, Gujarat, Manipur, Nagaland, Odisha and Tripura	Approval conveyed to the States
2.	Sanction of new projects for Assam, Arunachal Pradesh, Meghalaya and Sikkim States and Puducherry, Andaman Nicobar Island UTs under DDUGJY	Sanction conveyed to the States
3.	Approval of Departmental execution works under DDUGJY for States of Meghalaya, Chhattisgarh, Rajasthan, Jharkhand and Uttar Pradesh	Approval conveyed to the States
4.	Approval for special provision under XII plan scheme for facilitating Rural Households Electrification for Odisha and Rajasthan States	Sanction conveyed to concerned States/PIAs
5.	Approval of component change within the sanctioned cost for Karnataka, Uttarakhand, Madhya Pradesh and Telangana States	Approval conveyed to the States
6.	Sanction of project of DDG/Standalone system in the States of Chhattisgarh, Jharkhand, Odisha, Karnataka, Arunachal Pradesh, Meghalaya and Uttarakhand	Sanction conveyed to the States
7.	Approval of Standard Bidding Document for Partial Turnkey Execution under DDUGJY	Circulated to all States/PIAs

Monitoring Committee noted the action taken by the Nodal Agency (REC).

Agenda 3: For information of Monitoring Committee

i. Status of Projects sanctioned under DDUGJY

Component wise total sanctioned amount:

(Rs. in Cr.)

No. of States/ UTs (Projects)	Electrification of UEV	SAGY	Metering	RHHs access and ST&D	Feeder Separation	Total	PMA 0.5%	Project cost (incl. PMA)
32 (630)	1575.34	387.28	3981.30	19522.42	15597.55	41063.93	205.30	41269.20

Summary of NIT & Award (other than UE Works):

Status	No. of States (Projects)	Remarks
Departmental Execution	13 (212)	Tamil Nadu, West Bengal, Madhya Pradesh, Rajasthan, Himachal Pradesh, Nagaland, Kerala, Mizoram, Meghalaya, Mizoram, Andhra Pradesh, Telangana & Chhattisgarh State
Awarded / LOI issued	6 (163)	Andhra Pradesh- all awarded except 3 Co-society Bihar- all awarded except 2 projects
NIT Issued, Bids Received/Under Evaluation	17 (346)	Manipur- Bid cost higher, proposal for deptt. Execution submitted
NIT yet to be issued	9 (45)	A& N Islands, Assam, Goa, Meghalaya, Puducherry, Sikkim, Tripura, Uttarakhand and Dadra & Nagar Haveli

Status of Projects sanctioned under DDUGJY RE

Plan	No. of Projects	Funds (Rs Crore)			Un-electrified villages (Nos.)			Intensive electrification of villages (Nos.)			BPL HH connections (Nos. in lakh)		
		Sanction	Total Release		Scope	Ach.		Scope	Ach.		Scope	Ach.	
X	235	12711	12255	96 %	63980	63670	100 %	96683	96408	100 %	76.54	74.53	97 %
XI	341	19703	18254	93 %	46026	45855	100 %	210975	208552	99 %	142.53	139.00	98 %
XI-II	72	9068	4781	53 %	2084	2004	96 %	52744	30607	58 %	45.88	14.97	33 %
XII	273	23606	7061	30 %	9012	5151	57 %	231852	64262	28 %	132.36	18.19	14 %
Total	921	65088	42351	65 %	121102	116680	96 %	592254	399829	68 %	397.31	246.70	62 %

ii. Status of Projects sanctioned under DDG

Plan	No. of projects sanctioned	Sanctioned Amount	Awarded	Commissioned	Fund Released
XI Plan	242	179.65	157	131	55.74
XII Plan	495	167.72	342	242	38.63
DDUGJY	3867	1123.27	1482	145	92.71
TOTAL	4604	1470.64	1981	518	187.08

Above 4,604 DDG projects also include 382 projects (other than Bastar region) sanctioned to Chhattisgarh for capacity augmentation (All completed now)

(**) Above projects also include 362 DDG projects (or Rs.179.86 crore) proposed for cancellation

iii. Status of Funds available for sanction under DDUGJY

CCEA approved DDUGJY with project cost of Rs. 43033 Cr. including budgetary support of Rs. 33453 Cr.

Against the provision of GOI funds of Rs. 32741 Cr including PMA charges, projects involving GOI funds of Rs. 32532.30 Cr have been sanctioned including the present proposed sanctions by MC, as under:

Sr. No.	Particulars	Outlay (Rs. Cr.)	GOI Fund (Rs. Cr.)
1	Total project cost to be sanctioned under scheme including PMA	42321	32741
2	Projects already sanctioned by Monitoring Committee	42392.49	32459
3	Available Balance fund (1-2)		282
4	Proposed for additional sanction (DDUGJY Grid-Sikkim, Nagaland & Maharashtra) & (DDG-Assam)	96.32	85.01
5	Available Balance fund incl. additional sanction (3-4)		196.99

Monitoring Committee noted the above status provided by REC and advised to expedite award of contracts in respect of 17 States (346 Projects) wherein bids received/under evaluation on priority. The 9 States (45 Projects), which have not yet issued NIT, should also be pursued for issuing of NIT at the earliest. Further, the 518 DDG projects commissioned so far should be monitored regularly to ensure their continuous operation and maintenance by the concerned implementing agency.

With regard to funding of projects under DDUGJY, States should be advised to make necessary provision in their budgets to ensure timely availability of State's contribution in smooth implementation of scheme.

Agenda Item No.4: Ratification of in-principle approval for departmental execution under DDUGJY

The following States/DISCOMs have requested to allow them for execution of works on Departmental execution basis. To expedite the electrification works, REC has given in-principle approval to the DISCOMs.

No.	State	Proposed Mode	Remarks
XI plan of DDUGJY			
a	Madhya Pradesh	Departmental	Sagar & Balaghat projects, where turnkey contract was terminated due to non-performance, Discom decided to take up works in 219 UE&IEand 309 IE villages respectively (Out of sanctioned 1834 UE&IEand 1149 IE villages for cost of Rs.62.25 Cr & Rs. 58.90 Cr resp.)
XI plan phase-II of DDUGJY			
b	Madhya Pradesh	Departmental with time extension up to Dec' 2016	Mandsaur & Neemuch, where turnkey award was terminated due to non-performance, Discom, (MPPSKVVCL) decided to take up electrification works in 671 and 327 IE villages respectively (Out of sanctioned 906 IE & 451 IE villages for cost of Rs.45.98 Cr & Rs. 23.32 Cr resp.)
XII plan of DDUGJY			
c	Uttar Pradesh	Departmental	Mainpuri project, due to slow progress, contract was cancelled and decided to complete all the works departmentally (UE: 3, IE:727, RHHs:73133, Rs.86.62 Cr)
		Departmental	Agra project, owing to non-performance of the contractor, out of 16 blocks, Discom decide to take up work in 12 blocks departmentally in 2405 habitations (Out of IE:888, Hab:2452, Rs.125.05 Cr)
		Departmental	Etawah project, due to slow progress, contract was cancelled and decided to complete the works departmentally in 1912 habitations (Out of IE:682, Hab:2170, Rs.115.24 Cr)

No.	State	Proposed Mode	Remarks
d	Nagaland	Departmental	To release the BPL service connections, DOP requested to take up departmental execution by engaging their authorized staff. (BPLs: 39314 Nos.)
DDUGJY			
e	Andhra Pradesh	Departmental	To achieve 100% households electrification on priority basis in Andhra Pradesh State, RE Society (Kuppam) decided to take up RE works on departmental basis (IE:207, RHHs:6792, Rs.69.58 Cr)
f	Telangana	Departmental	RE Society (Sircilla), Karimnagar- RE works (IE:113, RHHs:2777, Rs.2.65 Cr)
g	Madhya Pradesh	Departmental	West Discom being agriculture pre-dominated area, it is essential to provide adequate power to agriculture pump consumers for which capacity of sub-stations needs to be enhanced on priority. Therefore, MPPsKVVCL Discom has decided to execute works departmentally (new & Aug. 33/11 KV S/s & other Distribution works)
h	Manipur	Departmental	Due to high L1 bidder cost, MSPDCL decided to execute work in Imphal East (IE: 85, RHHs: 6572, Rs. 22.73 Cr)& Thoubal (IE: 55, RHHs: 9063, Rs. 19.36 Cr) districts departmentally through empanelled contractors.

CMD, REC clarified that the proposals are in line with DDUGJY guidelines and recommended the same for approval within already sanctioned cost.

Monitoring Committee accorded ratification of in-principle approval for execution of above mentioned works on departmental basis under DDUGJY.

Agenda Item No.5: Sanction of projects under DDUGJY

A. Revision of Sanction of New Projects

a) Sikkim

The Energy and Power Department, Govt. of Sikkim submitted proposals covering 4 districts for the cost of Rs. 624.96 Cr. The Monitoring Committee in its meeting held on 28.04.2016 approved Rs. 20.10 Cr for SAGY, Metering, System strengthening and connecting unconnected RHHs.

Now, Govt. of Sikkim, Energy and Power Department, has requested to re-examine and enhance of the allocation of funds earmarked for the State as considerable work to be done in the State for securing 24X7 Power for All. Accordingly, DPRs have been appraised with following observations.

i. Metering

Energy and Power Department, Govt. of Sikkim has proposed 65 nos. feeder meters, 1523 nos. DTR meters & 57655 nos. consumer metering for Rs. 11.61 crore. However, Rs. 7.35 Cr has already been approved for feeders & LT consumers metering works by Monitoring Committee on priority. No amount has been recommended for DT metering.

ii. System Strengthening and Access to Rural Households:

As per census 2011 total RHHs in 4 districts were 93288 Nos. and out of which 78388 Nos. RHHs were electrified. Out of balance 14900 Nos. RHHs, 14799 Nos. RHHs have been covered under access to rural Households component.

Under system strengthening works such as new 66/33 KV substations, new 33/ 11 KV substations, 33/11 KV augmentation Sub-stations, and 11 KV or 22KV line augmentation etc. and for providing access to rural households new distribution transformers, LT & HT lines, Capacity augmentation of Distribution transformers connections to BPL households have been proposed. Based on the availability of funds and request of Govt. of Sikkim, Rs. 29.45 Cr is recommended for approval.

CMD, REC clarified that techno-economic appraisal has been done for the above projects in line with the DDUGJY guidelines and recommended the same for approval of Monitoring Committee.

Considering the overall availability of funds under the scheme and priorities of works, at this stage Monitoring Committee accorded approval for the project cost of Rs. 29.60 crores in addition to already sanctioned amount of Rs. 20.1 crore for Sikkim and advised REC to ensure fulfillment of all conditionalities in accordance with the prescribed DDUGJY guidelines.

Details of the cost proposed by Energy and Power Department, Govt. of Sikkim, vis-à-vis the cost approved by the Monitoring Committee is tabulated as follows:

(Rs.in Crore)

S. No	Item	Cost proposed in the DPR	Cost already approved by Monitoring Committee		Balance W.r.t DPR proposal		Additional amount approved by Monitoring Committee
			Physical	Cost	Physical	Cost	
1	SAGY	6.94	2 villages	6.94	-	-	-
2	Metering	11.61	Feeder , LT consumer metering	7.35	DTR metering	4.26	-
3	Connecting unconnected rural households (407 IE villages & 14799 RHHs)	270.67	-	5.71	RHHS & System Str.	597.59	29.45 (*)
4	System strengthening	332.63					
	Total	621.85		20		601.85	29.45
	PMA Charges @0.5%	3.11		0.1		3.0	0.147
	Total project cost	624.96		20.1		604.86	29.60

(*) 3382 nos. BPL connections @ Rs.3000 and 14225 RHHs rural households (as per PFA document) @ Rs. 20000 has been considered for approval.

District wise breakup of the project cost is as per Annexure-I

b) Nagaland

Initially, Department of Power, Govt. of Nagaland submitted 10 DPRs (out of 11 DPRs) covering 81 UE villages and 2 Nos. SAGY villages only. The 4th Monitoring Committee in its meeting held on 06.08.2015 approved an amount of Rs. 42.38 crore. For the remaining components, DPRs were not submitted at that time.

Now, DOP, Govt. of Nagaland has submitted 11 DPRs (which were not submitted earlier) for components viz. metering, connecting un-connected rural households, system strengthening and feeder separation for Rs. 344 Cr. Accordingly, DPRs have been appraised with following observations:

i. Metering

DOP, Govt. of Nagaland has proposed 191 nos. feeder meters, 1966 nos. DTR meters & 151623 nos. consumers metering for Rs. 62.26 crore. However, Rs. 10 Cr is recommended for feeder & LT consumers metering works only.

ii. **System Strengthening and Access to Rural Households:**

As per census 2011 total RHHs in 11 districts were 284911nos. and out of which 214319nos.were electrified. Out of balance 70592 nos. RHHs, 56855 nos. RHHs have been covered under access to rural Households component.

Under system strengthening works such as new 33/ 11 KV substations, 33/11 KV augmentation Sub-stations, and for providing access to rural households new distribution transformers, LT & HT lines, have been proposed. The proposed cost for system strengthening and access to rural households together is Rs. 271.15 crore. Amount recommended is Rs 31.97 crore system strengthening and access to rural households.

iii. **Feeder Separation**

DOP, Govt.of Nagaland has proposed Rs. 8.80 crores for feeder separation works covering new 11 KV lines and new 11 KV bay. No amount has been recommended for approval, since there is no significant agricultural load in the Nagaland State.

CMD, REC clarified that techno-economic appraisal has been done for the above projects in line with the DDUGJY guidelines and recommended the same for approval of Monitoring Committee.

Considering the overall availability of funds under the scheme and priorities of works, at this stage Monitoring Committee accorded approval for the project cost of Rs. 42.18 crores in addition to already sanctioned amount of Rs. 42.38 crore for Nagaland and advised REC to ensure fulfillment of all conditionalities in accordance with the prescribed DDUGJY guidelines.

The cost proposed for sanction under DDUGJY for Nagaland and approved by Monitoring Committee is as under:

(Rs. in Crore)

S. No	Item	Present scenario	Covered under additional DPRs	Cost proposed in the DPR	Cost approved by Monitoring Committee
1	2	3	4	5	6
1	Metering	Unmetered and defective metering	Feeder DTR & LT consumer	62.27	10
2	System strengthening and connecting un connected RHHs	Access to RHHs and System Strengthening works are to be done	Works proposed for system strengthening & connecting RHHs	271.15	31.97 (\$)
3	Feeder Segregation	To be done		8.8	NIL
	Total			342.22	41.97
	PMA @ 0.5 %			1.71	0.21
	Total Project Cost			343.93	42.18

(\$) 56560 nos. BPL connections @ Rs.3000 viz. Rs.16.97 Cr andfor creation of infrastructure/system strengthening works Rs.15 Cr has been recommendedfor approval.

District wise breakup of the project cost is as per Annexure-II

c) Maharashtra-Revision of sanctioned cost for Amravati new project under DDUGJY

Under DDUGJY new project for Maharashtra State, Rs. 2163.44 Cr. was sanctioned which includes Rs. 62.67 Cr. for Amravati project, as under;

(Rs.in Crores)

S. No	Item	Cost already approved by Monitoring Committee		Cost already approved for Amravati District by M.C	
		Physical	Cost	Physical	Cost
1	SAGY	69 villages	18.97	2 villages	0.81
2	Metering	-	-	-	-
3	Connecting unconnected rural households	<ul style="list-style-type: none"> • Access to 21.88 lakhs RHH • System strengthening required 	1433.71	IE:1177 RHHs:18195	5.33
4	System strengthening			29.78	
	Total		1452.68		35.92
5	Feeder Separation		700.00		26.44
	Grand Total		2152.68		62.36
	PMA Charges @0.5%		10.76		0.31
	Total project cost		2163.44		62.67

Now, MSEDCL (Maharashtra State Electricity Distribution Company Limited) has submitted revised proposal for Amravati project requesting for change/additional requirement of Rs. 11.53 Cr for SAGY component.

Details of works proposed under SAGY component are:

S.No	Major Works	Quantity
1	33/11 KV S/S at Amla	1x5 MVA
2	Additional Power Transformer	1x5 MVA
3	33 KV lines	20Kms
4	11 kV lines (incl.shifting)	144.75 Kms
5	Dist. Transformers	35X100 KVA
6	LT line 3 Phase 4 Wire	14.40 Kms

It may be mentioned that under DDUGJY new sanction, SAGY component for the works proposed by Hon'ble Members of Parliament and as required by the States had been approved in full hitherto. In view of the above, it is proposed to consider approval for revised sanction for Amravati project as requested by MESDCL.

CMD, REC clarified that techno-economic appraisal has been done for the above projects in line with the DDUGJY guidelines and recommended the same for approval of Monitoring Committee.

Monitoring Committee accorded approval for revision of cost from Rs. 62.67 Cr (earlier approved) to Rs. 74.20 Cr for Amravati project and also revision of total cost from Rs. 2163.44 Cr (earlier approved) to Rs. 2174.97 Cr for Maharashtra State under DDUGJY scheme and advised

REC to ensure fulfillment of all conditionalities in accordance with the prescribed DDUGJY guidelines.

Accordingly, the revised sanction approved for Amravati project is as under:

(Rs.in Crore)

S. No	Item	Earlier sanction		Additional cost required		Revised cost approved by Monitoring Committee	
		Physical	Cost	Physical	Cost	Physical	Cost
1	SAGY	2 villages	0.81	10 villages	11.47	12 villages	12.28
2	Metering		-	-	-	-	-
3	Connecting unconnected rural households	IE:1177, RHHs:18195	5.33				5.33
4	System strengthening		29.78				29.78
	Total		35.92				47.39
5	Feeder Separation		26.44				26.44
	Grand Total		62.36		11.47		73.83
	PMA Charges @0.5%		0.31		0.06		0.37
	Total project cost		62.67		11.53		74.20

The revised sanction approved for Maharashtra State is as under:

(Rs.in Crores)

S. No	Item	Cost already approved by Monitoring Committee		Revised cost approved by Monitoring Committee	
		Physical	Cost	Physical	Cost
1	SAGY	69 villages	18.97	79 villages	30.44
2	Metering	-	-	-	-
3	Connecting unconnected rural households	<ul style="list-style-type: none"> • Access to 21.88 lakhs RHH • System strengthening required 	1433.71		1433.71
4	System strengthening				
	Total		1452.68		1464.15
5	Feeder Separation		700.00		700.00
	Grand Total		2152.68		2164.15
	PMA Charges @0.5%		10.76		10.82
	Total project cost		2163.44		2174.97

d) Punjab – Additional fund for Feeder Segregation

An amount of Rs. 183.91 Cr was sanctioned for the State of Punjab under XI plan of DDUGJY. But PSPCL could utilize only Rs.34.90 Cr due to heavy reduction in BPL consumers & eventual short closure of all projects, leaving Rs. 149.01 Cr (183.91-34.90) unutilized.

Under DDUGJY, Rs. 252.06 Cr has been sanctioned for Punjab [SAGY Rs.5.02 Cr, Metering Rs.84.82 Cr, System Strengthening Rs.160.01 Cr, & only Rs. 0.88 Cr for feeder separation].

Now, Punjab State Power Corporation Limited (PSPCL) has requested additional fund of about Rs. 180 Cr to Rs. 200 Cr for separating 258 feeders in Kandi area. The subject feeder separation has been proposed by Utility so as to comply the directives of Punjab State Electricity Regulatory Commission (PSERC) to achieve 100% metering of agricultural feeders.

There was no provision for feeder separation in the XI plan of erstwhile RGGVY. But the scheme has been subsumed in the present DDUGJY under which feeder separation is allowed, PSPCL may be allowed to utilize the unutilized funds in the earlier XI plan of DDUGJY to the tune of Rs. 149.01 Cr for segregation of feeders in Kandi area.

CMD, REC clarified that unutilized amount has not been released and recommended the same for approval of Monitoring Committee.

Monitoring Committee accorded approval for PSPCL to utilize the unutilized fund (Rs. 149.01 Cr) in the earlier XI plan for segregation of feeders in Kandi area under DDUGJY. REC was also advised to obtain a certificate from PSPCL to the effect that no further funds are required for electrification of BPL households.

B. Ratification of District-wise/Component-wise cost for the projects which had already been sanctioned

Monitoring committee had approved DDUGJY projects, for Andaman Nicobar Island, Dadra Nagar Haveli and Puducherry.

Details are as under:

(Rs.in .Crores)

S. N	State	Date of Monitoring Committee	Financial								
			UE	SAGY	Metering	RHHs accesses	ST &D	Feeder Separation	Total	PM A 0.5 %	Total Project cost Incl. PMA
a)	Andaman Nicobar Island	28.04.2016			5.86		15.00		20.86	0.10	20.96
b)	Dadra Nagar Haveli	10.12.2015		0.21	1.68	0.93	2.15		4.98	0.02	5.00
c)	Puducherry	28.04.2016			15.05	2.32	2.68		20.05	0.10	20.15

